





CORPORATE SUMMARY

Rangeford Resources, Inc. ("Rangeford") is designed to deliver strong shareholder returns in a low price commodity market and benefit from an improvement. Our strategic plans include:

- Conventional Drilling in low cost / high return shallow infill properties
- Equity investment capital structure with low leverage
- Low Lease Operating Expenses and Company overhead
- Focus on maximize shareholder's returns

Listed: OTC PINK Symbol: **RGFR** Shares Outstanding: 12.7* MM Shares in the Public Float: 1.827.357 3 Month AVG: 1100 shares 52 Week Range: \$0.56 - \$2.33 Market Cap: \$15.8MM Total Debt: \$1.2MM Price (05/3/2016) \$0.75/share * After return of 7.4 MM shares to treasury

COMPANY HIGHLIGHTS

George Prospect: Rangeford has entered into a Purchase and Sale Agreement to acquire a working interest and a net revenue interest in a lease comprising over 3,040 acres in Kansas.

- Estimated Prospect Oil Reserves: 6.7 Millions of barrels of oil (MMBO)
- 4 Oil wells drilled & cased (700' 900' Proved, not producing); Oil pay footage: 23' -45'
- Shallow production < 1000' 2.5 acre well spacing; Multiple pay zones
- CAPEX Investment payback within 12 months on new drilling
- Monthly lease operating cost of \$350 / well
- 50% IRR @4/12/2016 NYMEX Price Strip
- Long term production, 30+ years

CAPITAL REQUIREMENTS

Company management is seeking to raise between \$5.0-\$7.5 Million to acquire four existing wells on 3,040 leased acres and drill 54 infill shallow wells. See use of funds below:

Well and Lease Acquisition \$ 750,000

• Drill & Complete 25 – 50 Wells \$ 2,500,000 - \$5,000,000

Professional fees. Legal / Audit
Working Capital
Placement Fees / Closing Costs
\$ 250,000
\$ 900,000
\$ 600,000

RANGEFORD TEAM

<u>Thomas Lindholm:</u> – Chief Executive Officer

Mr. Lindholm brings more than thirty-three years of experience as a senior corporate executive, as well as a seasoned investment and merchant banker. Mr. Lindholm has direct experience in the oil and gas industry working for the past seven years in oil field services and E&P. Previously, Mr. Lindholm was Executive Vice President of Radiant Oil and Gas, Inc. and consultant to several other oil and gas companies in Houston, Texas. In Mr. Lindholm's banking career, Mr. Lindholm was Managing Director of Victory Partners, LLC. a boutique investment banking firm in Dallas, Texas and Mr. Lindholm also served as Executive Vice President of KBK Capital Corporation, a publicly traded specialty commercial finance company based in Fort Worth, Texas. Prior to KBK, Mr Lindholm was Senior Vice President of Bank One, N.A. (Acquired by Chase Bank). Mr. Lindholm holds a Bachelors Degree from the University of Denver.

Marc Duncan: - President and Chief Operating Officer

Mr. Duncan previously served as President and Chief Operating Officer of Contango Oil and Gas and subsidiaries from 2005 until February 2014 which at it 'peak had grown from a market cap of \$200 million to \$1.5 Billion. Mr. Duncan has over 35 years of experience in the energy industry and has served in a variety of domestic and international management positions relating to natural gas and oil exploration. Aside from his domestic experience, Mr. Duncan worked and resided in Dubai, Ecuador, Africa, Indonesia, China, UK and Ukraine developing the assets with local government entities and foreign partners. Mr. Duncan served as President and COO for USENCO International Inc. from 2000 to 2004 and with Hunt Oil Company from 2004 to 2005. He's been an active member of The Society of Petroleum since 1981.







Michael Ussery - Chief Financial Officer

Over 30 years experience in financial reporting and SEC matters, having held various CFO and controller level positions at public and nonpublic companies, including NetLojix Communications, SCA Technologies and Triton Energy Corporation. In addition, he has ten years of experience with a Big 4 accounting firm and lectures nationwide on such topics as SEC reporting, and oil and gas accounting.

Vaqueros Operating, LLC: An energy consulting, service, and operating partner.

Determined to seek out, acquire and operate conventional and un-conventional non-producing and producing oil and gas leases/properties for the purpose of increasing hydrocarbon production, net revenue, and the ultimate potential reserves by means of (i) drilling, development and re-development of conventional and un-conventional fields/formations, (ii) utilizing our operations experience to efficiently and effectively control development and operating costs in order to increase profitability.

WHY OWN RANGEFORD RESOURCES

- 1. Premier Platform for Sustainable Growth
 - a. Low Risked Opportunity With Upside Potential
 - Shallow conventional well lifting costs can weather future downturns in energy commodity prices No
 expensive horizontal plays.
 - c. Low leveraged Balance Sheet positioned for future acquisitions

2. Delivering superior execution

- a. Optimized flow rates and NPV per well
- b. Contracted Drilling Contract has worked Kansas oil fields for over 40 years.
- c. Three days to drill and complete shallow depth wells.
- d. Strong operations team
- Targeting to increase daily production to 400 barrels per production daily (BOPD) within six months of funding.

3. ADVANTAGED CAPITAL STRUCTURE

- a. No cash burn after first month of drilling George Lease
- b. No bank or long term debt.
- c. \$800,000 cash position at capital raise closing
- d. \$6 million potential bank reserve borrowing against PDP reserves.

4. DISCIPLINED CAPITAL ALLOCATION

- a. Minimal service contract. All < 12 months
- b. No long-term project commitments
- c. Leases held by production
- d. Reduced FY2017 Capex per well by 25%
- e. Improved operating cost expectations





Oil Well on George Prospect in Kansas

George Prospect Tank Battery

This presentation contains "forward-looking statements," as that term is defined in Section 27A of the United States Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Statements in this presentation which are not purely historical are forward-looking statements and include any statements regarding beliefs, plans, expectations or intentions regarding the future. Such forward-looking statements include, among other things, the development, costs and results of our exploration program at our energy properties and any anticipated future production. Actual results could differ from those projected in any forward-looking statements due to numerous factors include, among others, the inherent uncertainties associated with petroleum exploration and development stage exploration companies. These forward-looking statements are made as of the date of this presentation, and we assume no obligation to update the forward-looking statements, or to update the reasons why actual results could differ from those projected in the forward-looking statements. Although we believe that the beliefs, plans, expectations and intentions contained in the presentation are reasonable, there can be no assurance that such beliefs, plans, expectations or intentions will prove to be accurate.