

# CORPORATE PROFILE

|                         |                                |
|-------------------------|--------------------------------|
| Corporate Headquarters: | Houston and Southlake, Texas   |
| Operations Office:      | Houston, Texas                 |
| Stock Symbol:           | RGFR (OTC Pink)                |
| Website:                | rangeford-resources.com        |
| Fiscal Year End:        | March 31                       |
| Incorporated In:        | Nevada USA                     |
| Auditing Firm:          | LBB & Associates, Ltd.         |
| Securities Counsel:     | Kruise, Landa, Maycock & Ricks |

Rangeford Resources, Inc. is a Texas-based, independent oil & gas company established in 2007. Last year, the Company installed new management and board with a proven track record of success. In the turnaround plan, management exited existing legacy oil and gas projects, re-negotiated vendor agreements and completed a review of the company's books and records.

The new management team then leveraged its vast database of historical production records, geology, geophysical and well log libraries to identify available "high value" well recompletions and new drilling opportunities, and applying the latest technology in well completion and fracking missed by other oil and gas operators. In total, the planned acquisitions have a combined estimated ultimate recovery (EUR) of nearly 200 BCF and 16 MMBO with a calculated PV10 reserve value in excess of \$225 million. In summary, the initial three acquisitions are as follows:

- Risk 2 recompletions ROR – 114.24%, PV10 \$246,000  
Undiscounted ROI 1.87 (\$2.50 Gas \$40 Oil)



## I. ACQUISITION AND REDEVELOPMENT OF 20+ EXISTING WELLS AND 20+ NEW DRILL LOCATIONS ON 15,000 ACRES WITH DEEP RIGHTS IN EAST TEXAS ("PROJECT BRAVO")

- Projected Total EUR 21.8 BCF 12.8 MMBO (WI 100% NRI 75%)
- Recomplete 20 wells 3/2018-12/2018 – Cost \$15MM
- First Production 3/2018 based on single zone recompletion
- Risk 20 well recompletion program ROR – 672.99%, PV10 \$36.835 MM, Undiscounted ROI 3.96 (Pricing at \$2.50 Gas; \$40 Oil)

## II. ACQUISITION AND DEVELOPMENT OF 30 NEW DRILL WELLS ON UP TO 20,000 ACRES IN MISSISSIPPI GULF COAST ("PROJECT SIGMA")

- Projected Total EUR 172 BCF and 3.1 MMBO
- Wells on 320 acre spacing, recoverable per well 5.62 BCF 102.5 MBO (WI 100% NRI 75%)
- Drill 3/2018-6/2019 – D&C \$3.2MM/Well
- First Production 6/2018 based on single zone completion
- Single un-risk well ROR – 133.3%, PV10 \$6.38 MM, Undiscounted ROI 3.72 (\$2.90 Gas \$45 Oil)
- Risk 30 well Program ROR – 67.15%, PV10 \$66.6 MM, Undiscounted ROI 2.18

## III. PARTICIPATION AGREEMENT ON 320 ACRES, THREE RECOMPLETIONS AND ONE NEW DRILL IN PALO PINTO COUNTY, TEXAS ("PROJECT DELTA")

- 50% Joint Venture with operator with \$1 buy-in and future obligation to fund 100% recompletion and D&C costs
- WI 100/50 NRI 78/39 BPO/APO
- Recomplete Marble Falls well – Cost \$150,000, recovery 15.45 MBO, 231.7 MMCF

## HIGHLY EXPERIENCED MANAGEMENT TEAM:

### Marc Duncan: President, COO and Director



Mr. Duncan has over thirty-five years of experience in the energy industry and has served in a variety of domestic and international management positions relating to natural gas and oil exploration. Mr. Duncan previously served as President and Chief Operating Officer of Contango Oil and Gas and subsidiaries from 2005 - 2014.

### Thomas Lindholm: CEO and Director



Mr. Lindholm is a seasoned thirty-four year senior corporate executive and investment banker. Mr. Lindholm has held positions with Victory Partners, LLC, Texas; KBK Capital Corporation, a publicly traded specialty commercial finance company based in Fort Worth, Texas and Bank One, N.A. in Houston, Texas.

### Greg Cox: Chief Technology Officer



Mr. Cox is senior executive and geoscientist with over 35 years of extensive expertise in both Domestic and International Oil and Gas Exploration and Exploitation. Domestic areas include Onshore Lower 48, Alaska and Offshore Gulf of Mexico. International areas include Eastern Europe, Turkey, Mexico, Columbia, and West Africa. Expertise includes AVO and Inversion processing and analysis, geological and geophysical interpretation on multiple platforms, reservoir evaluation, petrophysical and economic analysis. Prior to Rangeford, Mr. Cox was the EVP with Remington Oil and Gas Corporation, Senior Geoscientist with Cairn Energy, and Chief Geophysicist with Enserch Exploration.

### John Lepin: Controller / Accounting



Mr. Lepin has 30 years of experience in corporate finance management with oil & gas exploration and production companies. He has experience in all areas of oil & gas to include accounting, startup operations and general management. Prior to joining RangeFORD he worked as a consultant in controller positions with private and public companies. He started his career with Ladd Petroleum in Denver, he has worked with KC Resources, Royale Energy, Blue Dolphin Energy, Aurora Oil & Gas and Patara Oil & Gas and served as CFO of Grand Gulf Energy. He has a Bachelor's Degree in Accounting from the University of California Los Angeles and an MBA from the University of Colorado.

### RGFR SECURITY DETAILS - SHARE STRUCTURE

|                     |                                      |
|---------------------|--------------------------------------|
| Closing Stock Price | \$.7077 / Share a/o October 24, 2107 |
| Market Value        | \$13,354,597 a/o Oct 23, 2017        |
| Authorized Shares   | 75,000,000 a/o Oct 13, 2017          |
| Outstanding Shares  | 20,545,534 a/o Oct 13, 2017          |
| -Restricted         | 16,174,425 a/o Oct 13, 2017          |
| -Unrestricted       | 4,371,109 a/o Oct 13, 2017           |
| Held at DTC         | 4,013,109 a/o Oct 13, 2017           |
| Float               | 1,894,357 a/o Mar 31, 2016           |
| Par Value           | 0.001                                |

*Verified by the Transfer Agent – Island Stock Transfer.*

### WHY INVEST IN RANGEFORD RESOURCES?

- 1) Turnaround Situation with upside Capital Appreciation
  - a. New board and management with defined path to profitability and fully reporting status
  - b. Profitability through the aggressive acquisition and development program with three identified and vetted recompletions and new drilling program with substantial oil and gas reserves up to 200 BCF and 16 MMBO.
  - c. Active Management Program using 'big data' technology and libraries to seek and acquire 'high value' to opportunities.
  - d. Strong strategic partners to assist the evaluation process.
- 2) Management Team
  - a. RangeFORD's new management team has the experience to execute a growth strategy during a relatively low-price commodity market.
  - b. RangeFORD's new management has the technical and operating experience to exploit existing opportunities created during industry downturn since 2014.

### FORWARD LOOKING STATEMENT

*Certain statements set forth in this presentation relate to management's future plans, objectives and expectations. Such statements are forward looking within the meanings of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts included in this presentation, including, without limitation, statements regarding the Company's future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are "forward looking" statements. In addition, forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "expect," "intend," "project," "estimate," "anticipate," "believe," or "continue" or the negative thereof or similar terminology. Although any forward-looking statements contained in this presentation are, to the knowledge or in the judgment of the officers and directors of the Company, believed to be reasonable, there can be no assurances that any of these expectations will prove correct or that any of the actions that are planned will be taken. Forward-looking statements involve known and unknown risks and uncertainties that may cause the Company's actual performance and financial results in future periods to differ materially from any projection, estimate or forecasted result. Some of the key factors that may cause actual results to vary from those the Company expects include inherent uncertainties in interpreting engineering and reserve or production data; operating hazards; delays or cancellations of drilling operations because of weather and other natural and economic forces; fluctuations in oil and natural gas prices in response to changes in supply; competition from other companies with greater resources; environmental and other government regulations; defects in title to properties; increases in the Company's cost of borrowing or inability or unavailability of capital resources to fund capital expenditures; and other risks described under "Risk Factors" in Part I, Item 1 of the Company's latest Annual Report filed with the Securities and Exchange Commission.*

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