



# RANGEFORD

RESOURCES

## CORPORATE OVERVIEW AND ACQUISITION & DEVELOPMENT PLAN

*December 2017*

# Forward Looking Statement

Certain statements set forth in this presentation relate to management's future plans, objectives and expectations. Such statements are forward looking within the meanings of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts included in this presentation, including, without limitation, statements regarding the Company's future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are "forward looking" statements. In addition, forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "expect," "intend," "project," "estimate," "anticipate," "believe," or "continue" or the negative thereof or similar terminology. Although any forward-looking statements contained in this presentation are, to the knowledge or in the judgment of our officers and directors, believed to be reasonable, there can be no assurances that any of these expectations will prove correct or that any of the actions that are planned will be taken. Forward-looking statements involve known and unknown risks and uncertainties that may cause our actual performance and financial results in future periods to differ materially from any projection, estimate or forecasted result. Some of the key factors that may cause actual results to vary from those we expect include inherent uncertainties in consummating the acquisition of the properties and in interpreting engineering and reserve or production data; operating hazards; delays or cancellations of drilling operations because of weather and other natural and economic forces; fluctuations in oil and natural gas prices in response to changes in supply; competition from other companies with greater resources; environmental and other government regulations; defects in title to properties; increases in our cost of borrowing or inability or unavailability of capital resources to fund capital expenditures; and other risks described under "Risk Factors" in Part I, Item 1A of our Annual Report for year ended March 31, 2015, filed with the Securities and Exchange Commission on July 24, 2015.

# Corporate Profile

Founded in 2007, Rangeford Resources, Inc. is a Texas-based, independent oil & gas company. The Company's business is to acquire, develop, and produce proven oil and natural gas reserves primarily in the North American basins.

- 1) Acquire and develop known established producing properties with the intent to recomplete existing wellbores and drill new wells with modern completion technology.
- 2) Extensive Search Capabilities incorporating 'Big Data' technologies analyzing extensive data libraries and historical records to evaluate opportunities.
- 3) Targeting High Value Opportunities with low risk proven pay zones.

Corporate Headquarters: Southlake, Texas  
Operations Office: Houston, Texas  
Stock Symbol: RGFR (OTC Pink)  
Website: [www.rangeford-resources.com](http://www.rangeford-resources.com)  
Fiscal Year End: 3/31  
Incorporated In: NV, USA  
Accounting/Auditing Firm: LBB & Associates, LLC  
Law Firm: Michael Best & Friedrich, LLP

Share Structure:  
Stock Price: \$. 719/share  
Market Value: \$10,735,331 a/o 12/12/2017  
Authorized Shares: 75,000,000  
Outstanding Shares: 14,930,919\*  
Float: 4,013,109

*\*Reflects 7.4 million RGFR shares from Great Northern Energy in the possession of RGFR being returned to Treasury.*

# Management



**Marc Duncan: President and Chief Operating Officer, Director**

Mr. Duncan has over thirty-five years (35) of experience in the energy industry and has served in a variety of domestic and international management positions relating to natural gas and oil exploration. Mr. Duncan previously served as President and Chief Operating Officer of Contango Oil and Gas and subsidiaries from 2005 - 2014. He's been an active member of The Society of Petroleum since 1981.



**Thomas Lindholm: Chief Executive Officer, Director**

Mr. Lindholm is a seasoned thirty-four (34) year senior corporate executive and investment banker. Previously, Mr. Lindholm was a financial advisor and consultant to several other oil and gas companies in Houston, Texas. In addition, Mr. Lindholm has held positions with KBK Capital Corporation, a publicly traded specialty commercial finance company based in Fort Worth, Texas and Bank One, N.A. in Houston, Texas.

# Projects

Our strategy is one of identifying “high value” oil and gas properties with established producing properties, but due to a depressed oil and gas industry have been overlooked or ignored. By applying modern completion technologies to recomplete existing wellbores, we believe we can achieve above-market returns. High Value is defined as a project risked IRR over 50% with significant reserves. In conjunction with the search for High Value prospects, we plan to acquire low cost mineral leases on established fields if the investment returns are substantial. Our team has identified and intends to pursue the formal acquisition of two development opportunities, Project “SIGMA” and Project “BRAVO”.

## PROJECT “SIGMA”

ACQUISITION AND REDEVELOPMENT OF 20+ EXISTING WELLS AND 20+ NEW DRILL LOCATIONS ON 15,000 ACRES IN EAST TEXAS

- Total New Drill EUR 17.116 MMBOE
- New Drill Well IP Projected at 1500-2500 BOEPD
- RECOMPLETIONS – Projected Upside Results 20 wells**
- Total Recompletion EUR 7.665 MMBOE
- Projected peak month production of 16,950 BOEPD
- Projected peak year revenues 90.23 \$MM
- Projected oil and gas reserves PV10 – 87.8 \$MM

## PROJECT “BRAVO”

ACQUISITION AND DEVELOPMENT OF 20+ NEW DRILL WELLS ON UP TO 20,000 ACRES IN MISSISSIPPI GULF COAST

- Total EUR 20.737 MMBOE from 20 Wells
- New Drill Well IP Projected at 2000 BOEPD
- NEW DRILL 20 WELL PROGRAM**
- Projected peak month production of 17,880 BOEPD
- Projected peak year revenues \$76.8 million
- Projected oil and gas reserves PV10 103.8 million



Note: Rangeford has not yet acquired nor contracted to acquire the described mineral leasehold interests or wellbores. The acquisition and development is contingent on future funding.

# Project SIGMA

After an extensive search applying Rangeford's 'big data' analytical capabilities and libraries, management identified an established East Texas field with 20+ wellbores and plans to acquire 20 wells by the end of the year and commence a multi-stage frack recompletion operations early in 2018. The acquisition will be a realization of management's strategic plan of applying modern completion techniques unavailable or missed by the previous operators. By re-entering the wells and recompleting at a cost of \$1,500,000 per well, the exploration team estimates a PV10 valuation of \$4.6 million per well; and a strong initial production to recapture the recompletion costs with the first 150 days.

Pros: Low Acquisition Cost/Re-Entry Recompletion on 20+ Wellbores  
 Low Risk – Production already established  
 20+ Infill New Drill locations Available  
 Acreage Position could be increased

Risks: Unknown recompletion issues could increase costs  
 Tight nature of reservoir could lower recovery

*The success of the initial two well recompletions will fund the remaining cash requirements for the project.*

CAPITAL BUDGET: PROJECT SIGMA

|               | Initial Funding<br>Leases and (2) wells | Project Funding<br>Leases and (20) wells |
|---------------|---|--|
| Leases        | \$ 1,500,000                            | \$ 7,500,000                             |
| Recompletions | \$ 3,000,000                            | \$ 30,000,000                            |
| Totals        | \$ 4,500,000                            | \$ 37,500,000                            |

SINGLE WELL ECONOMICS: PROJECT SIGMA

|                   |           |           |                                |             |
|-------------------|-----------|-----------|--------------------------------|-------------|
| Initial Rate :    | 27,750.00 | bbl/month | Revenue Int :                  | 0.75000000  |
| Abandonment :     | 150.82    | bbl/month | Disc. Initial Invest. (M\$) :  | 1,848.73    |
| Initial Decline : | 85.00     | % year    | ROI Investment (disc/undisc) : | 3.52 / 3.75 |
| Beg Ratio :       | 4.647     | b = 0.200 | Years to Payout :              | 0.39        |
| End Ratio :       | 4.647     |           | Internal ROR (%) :             | >1000       |

# Project SIGMA

Economic Projections using  
the NYMEX Price Deck

Management's Pro-Forma  
Proven Reserve Valuation  
for 20 well recompletions

|                                |             |
|--------------------------------|-------------|
| Disc. Initial Invest. (M\$) :  | 35,872.80   |
| ROI Investment (disc/undisc) : | 3.45 / 3.70 |
| Years to Payout :              | 0.81        |
| Internal ROR (%) :             | 862.67      |

## Present Worth Profile (M\$)

|    |        |           |
|----|--------|-----------|
| PW | 5.00%  | 94,346.40 |
| PW | 8.00%  | 90,330.79 |
| PW | 10.00% | 87,817.74 |
| PW | 12.00% | 85,425.28 |
| PW | 15.00% | 82,044.93 |
| PW | 20.00% | 76,907.39 |

See Appendix for Production Profile and Type Curve

## Economic Summary Projection Twenty (20) Well Program

Discount Rate(%) 10.0

| Year         | Gross Oil (Mbbl) | Gross Gas (MMcf)         | Net Oil (Mbbl)          | Net Gas (MMcf)       | Oil Price (\$/bbl)    | Gas Price (\$/Mcf)   | Oil Revenue (M\$) | Gas Revenue (M\$) | Misc. Revenue (M\$)    |                           |
|--------------|------------------|--------------------------|-------------------------|----------------------|-----------------------|----------------------|-------------------|-------------------|------------------------|---------------------------|
| 2018         | 1,729.31         | 8,036.08                 | 1,296.98                | 6,027.06             | 53.46                 | 2.99                 | 69,330.57         | 18,002.71         | 0.00                   |                           |
| 2019         | 1,830.57         | 8,506.67                 | 1,372.93                | 6,380.00             | 51.99                 | 2.95                 | 71,376.92         | 18,849.92         | 0.00                   |                           |
| 2020         | 491.66           | 2,284.75                 | 368.75                  | 1,713.57             | 50.72                 | 2.88                 | 18,702.55         | 4,929.62          | 0.00                   |                           |
| 2021         | 174.60           | 811.36                   | 130.95                  | 608.52               | 50.30                 | 2.88                 | 6,587.01          | 1,750.95          | 0.00                   |                           |
| 2022         | 74.64            | 346.84                   | 55.98                   | 260.13               | 50.38                 | 2.90                 | 2,820.40          | 754.59            | 0.00                   |                           |
| <b>Total</b> | <b>4,319.27</b>  | <b>20,071.66</b>         | <b>3,239.46</b>         | <b>15,053.75</b>     | <b>52.33</b>          | <b>2.95</b>          | <b>169,520.24</b> | <b>44,480.94</b>  | <b>0.00</b>            |                           |
| Ult          | 4,319.27         | 20,071.66                |                         |                      |                       |                      |                   |                   |                        |                           |
| Year         | Well Count       | Net Tax Production (M\$) | Net Tax AdValorem (M\$) | Net Investment (M\$) | Net Lease Costs (M\$) | Net Well Costs (M\$) | Other Costs (M\$) | Net Profits (M\$) | Annual Cash Flow (M\$) | Cum Disc. Cash Flow (M\$) |
| 2018         | 19.00            | 4,554.17                 | 2,183.33                | 37,000.00            | 477.12                | 0.00                 | 20,913.36         | 0.00              | 22,205.31              | 19,946.09                 |
| 2019         | 20.00            | 4,712.70                 | 2,255.67                | 0.00                 | 1,200.00              | 0.00                 | 22,138.01         | 0.00              | 59,920.45              | 72,535.34                 |
| 2020         | 20.00            | 1,234.23                 | 590.80                  | 0.00                 | 1,200.00              | 0.00                 | 5,945.92          | 0.00              | 14,661.21              | 84,206.24                 |
| 2021         | 20.00            | 435.81                   | 208.45                  | 0.00                 | 1,200.00              | 0.00                 | 2,111.50          | 0.00              | 4,382.19               | 87,375.65                 |
| 2022         | 20.00            | 186.97                   | 89.37                   | 0.00                 | 1,200.00              | 0.00                 | 902.64            | 0.00              | 1,196.01               | 88,164.28                 |
| 2023         | 20.00            | 46.97                    | 22.40                   | 700.00               | 485.19                | 0.00                 | 223.71            | 0.00              | -582.33                | 87,817.74                 |
| Rem.         |                  | 0.00                     | 0.00                    | 0.00                 | 0.00                  | 0.00                 | 0.00              | 0.00              | 0.00                   | 0.00                      |
| <b>Total</b> |                  | <b>11,170.86</b>         | <b>5,350.03</b>         | <b>37,700.00</b>     | <b>5,762.31</b>       | <b>0.00</b>          | <b>52,235.14</b>  | <b>0.00</b>       | <b>101,782.84</b>      | <b>87,817.74</b>          |



# Project BRAVO

From its prior experience, management identified an established field in Mississippi with a 20,000 acre structure and leases available for 20 to 40 repeatable drilling locations. Initial economics have been run on 20 wells on a 320 acre spacing with strong recoverable of 1.036 MMBOE per well. Management believes there is a need to secure a significant lease position before drilling commences to protect its economic position. The schedule calls for production from the first well in the 3<sup>rd</sup> Quarter 2018 at a D&C cost of 3.5 \$MM.

**Pros:** Low risk – production already established in zone on top of structure  
 Shallow production covering a large 20000+ acre structure  
 Repeatable - 20 to 40 locations, better ROR than unconventional play  
 Growth history similar to smaller structures producing analogies  
 (Field “A” – 10.7 MMBOE, Field “B” 19.5 MMBOE )

**Risks:** Shallow interval leased – Some deep rights leased  
 Drilling unknowns could increase D&C  
 Capital intensive

CAPITAL BUDGET: PROJECT BRAVO

|        | Initial Funding<br>Leases and (2) wells | Project Funding Leases<br>and (20) wells |
|--------|---|--|
| Leases | \$ 1,500,000                            | \$ 1,500,000                             |
| D&C    | \$ 7,000,000                            | \$ 70,000,000                            |
| Totals | \$ 8,500,000                            | \$ 71,500,000                            |

SINGLE WELL ECONOMICS: PROJECT BRAVO

|                   |            |           |                               |                               |             |
|-------------------|------------|-----------|-------------------------------|-------------------------------|-------------|
| Initial Rate :    | 330,000.00 | Mcf/month | Revenue Int :                 | 0.75000000                    |             |
| Abandonment :     | 1,000.00   | Mcf/month | Disc. Initial Invest. (M\$) : | 3,428.47                      |             |
| Initial Decline : | 79.00      | % year    | b = 0.590                     | ROIInvestment (disc/undisc) : | 2.67 / 3.61 |
| Beg Ratio :       | 0.018      |           | Years to Payout :             | 1.14                          |             |
| End Ratio :       | 0.018      |           | Internal ROR (%) :            | 107.60                        |             |



# Project BRAVO

## Economic Summary Projection Twenty (20) Well Program Discount Rate(%) 10.0

Economic Projections using the  
NYMEX Price Deck

Management's Pro-Forma  
Proven Reserve Valuation for 20  
PDP and PUD Well Sites

|                                |             |
|--------------------------------|-------------|
| Disc. Initial Invest. (M\$) :  | 63,442.05   |
| ROI Investment (disc/undisc) : | 2.61 / 3.44 |
| Years to Payout :              | 2.06        |
| Internal ROR (%) :             | 104.16      |

### Present Worth Profile (M\$)

|    |          |            |
|----|----------|------------|
| PW | 5.00% :  | 131,378.95 |
| PW | 8.00% :  | 112,502.72 |
| PW | 10.00% : | 102,123.50 |
| PW | 12.00% : | 93,083.83  |
| PW | 15.00% : | 81,496.59  |
| PW | 20.00% : | 66,075.05  |

See Appendix for Production Profile and Type Curve



| Year         | Gross Oil (Mbbbl) | Gross Gas (MMcf)  | Net Oil (Mbbbl) | Net Gas (MMcf)   | Oil Price (\$/bbl) | Gas Price (\$/Mcf) | Oil Revenue (M\$) | Gas Revenue (M\$) | Misc. Revenue (M\$) |
|--------------|-------------------|-------------------|-----------------|------------------|--------------------|--------------------|-------------------|-------------------|---------------------|
| 2018         | 72.78             | 4,043.43          | 54.59           | 3,032.57         | 53.15              | 3.03               | 2,901.35          | 9,191.16          | 0.00                |
| 2019         | 465.68            | 25,871.24         | 349.26          | 19,403.43        | 51.70              | 2.88               | 18,056.53         | 55,952.66         | 0.00                |
| 2020         | 487.83            | 27,101.47         | 365.87          | 20,326.10        | 50.69              | 2.86               | 18,547.53         | 58,206.97         | 0.00                |
| 2021         | 244.00            | 13,555.36         | 183.00          | 10,166.52        | 50.30              | 2.87               | 9,204.53          | 29,179.39         | 0.00                |
| 2022         | 149.28            | 8,293.61          | 111.96          | 6,220.21         | 50.39              | 2.89               | 5,642.08          | 18,003.40         | 0.00                |
| 2023         | 102.53            | 5,696.18          | 76.90           | 4,272.14         | 50.75              | 2.95               | 3,902.26          | 12,589.68         | 0.00                |
| 2024         | 75.73             | 4,207.01          | 56.79           | 3,155.26         | 51.27              | 3.01               | 2,911.59          | 9,507.57          | 0.00                |
| 2025         | 58.34             | 3,241.19          | 43.76           | 2,430.89         | 51.85              | 3.08               | 2,268.75          | 7,495.80          | 0.00                |
| 2026         | 46.67             | 2,593.04          | 35.01           | 1,944.78         | 52.26              | 3.27               | 1,829.42          | 6,353.60          | 0.00                |
| 2027         | 38.34             | 2,129.75          | 28.75           | 1,597.31         | 52.26              | 3.27               | 1,502.56          | 5,218.41          | 0.00                |
| 2028         | 32.23             | 1,790.29          | 24.17           | 1,342.72         | 52.26              | 3.27               | 1,263.07          | 4,386.65          | 0.00                |
| 2029         | 27.40             | 1,521.99          | 20.55           | 1,141.49         | 52.26              | 3.27               | 1,073.78          | 3,729.26          | 0.00                |
| 2030         | 23.68             | 1,315.78          | 17.76           | 986.84           | 52.26              | 3.27               | 928.30            | 3,224.00          | 0.00                |
| 2031         | 20.71             | 1,150.77          | 15.54           | 863.07           | 52.26              | 3.27               | 811.88            | 2,819.66          | 0.00                |
| 2032         | 18.34             | 1,019.05          | 13.76           | 764.28           | 52.26              | 3.27               | 718.95            | 2,496.92          | 0.00                |
| Rem          | 157.73            | 8,763.10          | 118.30          | 6,572.32         | 52.26              | 3.27               | 6,182.37          | 21,471.78         | 0.00                |
| <b>Total</b> | <b>2,021.28</b>   | <b>112,293.25</b> | <b>1,515.96</b> | <b>84,219.94</b> | <b>51.28</b>       | <b>2.97</b>        | <b>77,744.94</b>  | <b>249,826.91</b> | <b>0.00</b>         |
| Ult          | 2,021.28          | 112,293.25        |                 |                  |                    |                    |                   |                   |                     |

| Year         | Well Count | Net Tax Production (M\$) | Net Tax AdValorem (M\$) | Net Investment (M\$) | Net Lease Costs (M\$) | Net Well Costs (M\$) | Other Costs (M\$) | Net Profits (M\$) | Annual Cash Flow (M\$) | Cum Disc. Cash Flow (M\$) |
|--------------|------------|--------------------------|-------------------------|----------------------|-----------------------|----------------------|-------------------|-------------------|------------------------|---------------------------|
| 2018         | 5.00       | 743.12                   | 241.85                  | 27,600.00            | 15.00                 | 0.00                 | 1,576.94          | 0.00              | -18,084.39             | -16,977.58                |
| 2019         | 17.00      | 4,552.94                 | 1,480.18                | 39,900.00            | 138.00                | 0.00                 | 10,089.78         | 0.00              | 17,848.28              | -1,854.24                 |
| 2020         | 20.00      | 4,723.00                 | 1,535.09                | 4,000.00             | 237.00                | 0.00                 | 10,569.57         | 0.00              | 55,689.84              | 41,734.26                 |
| 2021         | 20.00      | 2,361.92                 | 767.68                  | 0.00                 | 240.00                | 0.00                 | 5,286.59          | 0.00              | 29,727.74              | 62,831.69                 |
| 2022         | 20.00      | 1,454.76                 | 472.91                  | 0.00                 | 240.00                | 0.00                 | 3,234.51          | 0.00              | 18,243.30              | 74,536.80                 |
| 2023         | 20.00      | 1,014.26                 | 329.84                  | 0.00                 | 240.00                | 0.00                 | 2,221.51          | 0.00              | 12,686.33              | 81,899.72                 |
| 2024         | 20.00      | 763.43                   | 248.38                  | 0.00                 | 240.00                | 0.00                 | 1,640.73          | 0.00              | 9,526.62               | 86,901.86                 |
| 2025         | 20.00      | 599.95                   | 195.29                  | 0.00                 | 240.00                | 0.00                 | 1,264.07          | 0.00              | 7,465.25               | 90,448.47                 |
| 2026         | 20.00      | 502.25                   | 163.66                  | 0.00                 | 240.00                | 0.00                 | 1,011.29          | 0.00              | 6,265.83               | 93,141.77                 |
| 2027         | 20.00      | 412.51                   | 134.42                  | 0.00                 | 240.00                | 0.00                 | 830.60            | 0.00              | 5,103.44               | 95,127.27                 |
| 2028         | 20.00      | 346.76                   | 112.99                  | 0.00                 | 240.00                | 0.00                 | 698.21            | 0.00              | 4,251.75               | 96,624.30                 |
| 2029         | 20.00      | 294.79                   | 96.06                   | 0.00                 | 240.00                | 0.00                 | 593.58            | 0.00              | 3,578.61               | 97,764.67                 |
| 2030         | 20.00      | 254.85                   | 83.05                   | 0.00                 | 240.00                | 0.00                 | 513.16            | 0.00              | 3,061.24               | 98,647.69                 |
| 2031         | 20.00      | 222.89                   | 72.63                   | 0.00                 | 240.00                | 0.00                 | 448.80            | 0.00              | 2,647.22               | 99,338.88                 |
| 2032         | 20.00      | 197.38                   | 64.32                   | 0.00                 | 240.00                | 0.00                 | 397.43            | 0.00              | 2,316.74               | 99,886.38                 |
| Rem.         |            | 1,697.32                 | 553.08                  | 1,000.00             | 4,447.18              | 0.00                 | 3,417.60          | 0.00              | 16,538.98              | 2,237.12                  |
| <b>Total</b> |            | <b>20,142.11</b>         | <b>6,551.44</b>         | <b>72,500.00</b>     | <b>7,717.18</b>       | <b>0.00</b>          | <b>43,794.36</b>  | <b>0.00</b>       | <b>176,866.77</b>      | <b>102,123.50</b>         |

# Why Invest in Rangeford Resources?

## I. Potential Capital Appreciation – Turnaround Situation with defined plan

- New board and management with stated path to profitability through the aggressive acquisition and development program with identified and vetted prospects with substantial reserves (37+ MMBOE)
- Active management program using 'big data' technology to seek and acquire 'high value / high return' opportunities.
- Strong strategic partners to assist the evaluation process

## II. Strong Management Team

- Rangeford's new management team has the experience to execute a growth strategy during a relatively low-price commodity market
- Rangeford's new management has the technical and operational experience to exploit existing opportunities created during industry downturn since 2014

## III. High Value / High Return Acquisition and Development Projects

- Either one of Rangeford Resources two projects: BRAVO and SIGMA will create strong revenues, free cash flow and shareholder returns
- Either one of Rangeford Resources two projects provides for the dynamics to allow Rangeford to uplift to major stock exchange

# Discussion of Risk Factors

**Forward-Looking Statements:** Information provided in this presentation includes “forward-looking statements” as defined by the Securities and Exchange Commission. Forward-looking statements are often identified by use of the words “forecasts”, “projections”, “estimates”, “plans”, “expectations”, “targets”, “opportunities”, “potential”, “outlook”, and other similar terminology.” Such statements are subject to a variety of risk factors. A discussion of risk factors that could cause Rangeford’s actual results to differ materially from the forward-looking statements contained herein are outlined below.

The forward-looking statements provided in this presentation are based on management’s examination of historical operating trends, the information which was used to prepare reserve reports and other data in Rangeford’s possession or available from third parties. Rangeford cautions that its future oil, natural gas and NGL production, revenues and expenses are subject to all of the risks and uncertainties normally incident to the exploration for and development, production and sale of oil, gas and NGL. These risks include, but are not limited to, price volatility, inflation or lack of availability of goods and services, environmental risks, drilling risks, political changes, changes in laws or regulations, the uncertainty inherent in estimating future oil and gas production or reserves, and other risks identified in our Form 10-K and our other filings with the SEC.

**Specific Assumptions and Risks Related to Price and Production Estimates:** A significant and prolonged deterioration in market conditions and the other assumptions on which our estimates are based will impact many aspects of our business and our results. Substantially all of Rangeford’s revenues are attributable to sales, processing and transportation of three commodities: oil, natural gas and NGL. Prices for oil, natural gas and NGL are determined primarily by prevailing market conditions, which may be impacted by a variety of general and specific factors that are difficult to control or predict. Worldwide and regional economic conditions, weather and other local market conditions influence the supply of and demand for energy commodities. In particular, concerns about the level of global crude-oil and natural-gas inventories and the production trends of significant oil producers like OPEC, among other things, have led to a significant drop in prices. In addition to volatility from general market conditions, Rangeford’s oil, natural gas and NGL prices may vary considerably due to factors specific to Rangeford, such as pricing differentials among the various regional markets in which our products are sold, the value derivable from the quality of oil Rangeford produces (i.e., sweet crude versus heavy or sour crude), the Btu content of gas produced, the availability and capacity of transportation facilities we may utilize, and the costs and demand for the various products derived from oil, natural gas and NGL.

Estimates for Rangeford’s future production of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable production of these products. As illustrated by recent market trends, there can be no assurance of such stability. Estimates for Rangeford’s future processing and transportation of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable processing and transport of these products. As with our production estimates, there can be no assurance of such stability.

The production, transportation, processing and marketing of oil, natural gas and NGL are complex processes which are subject to disruption due to transportation and processing availability, mechanical failure, human error, meteorological events including, but not limited to, tornadoes, extreme temperatures, and numerous other factors.

**Assumptions and Risks Related to Capital Expenditures Estimates:** Rangeford’s capital expenditures budget is based on an expected range of future oil, natural gas and NGL prices as well as the expected costs of the capital additions. Should actual prices received differ materially from Rangeford’s price expectations for its future production, some projects may be accelerated or deferred and, consequently, may increase or decrease capital expenditures. In addition, if the actual material or labor costs of the budgeted items vary significantly from the anticipated amounts, actual capital expenditures could vary materially from Rangeford’s estimates.

**Assumptions and Risks Related to Marketing and Midstream Estimates:** Rangeford cautions that its future marketing and midstream revenues and expenses are subject to all of the risks and uncertainties normally incident to the marketing and midstream business. These risks include, but are not limited to, price volatility, environmental risks, mechanical failures, regulatory changes, the uncertainty inherent in estimating future processing volumes and pipeline throughput, cost of goods and services and other risks.



# RANGEFORD

R E S O U R C E S

## Appendix

**Production Profiles:**

Page 13 – Projects SIGMA and BRAVO Combined

Page 14 – Project SIGMA

Page 15 – Project BRAVO

---

**Type Curves:**

Page 16 – Project SIGMA

Page 17 – Project BRAVO

---

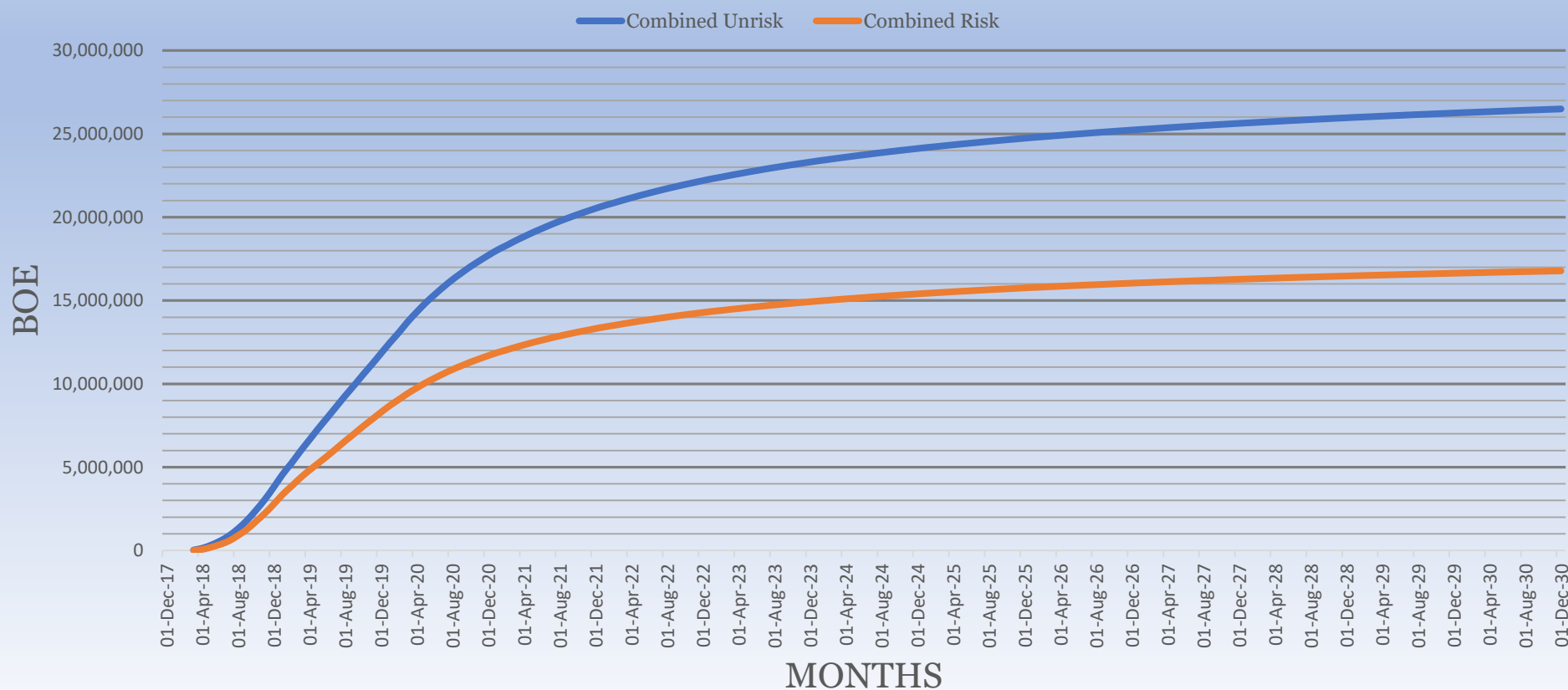
**Price Sensitivities:**

Page 18 – Project SIGMA

Page 19 – Project BRAVO

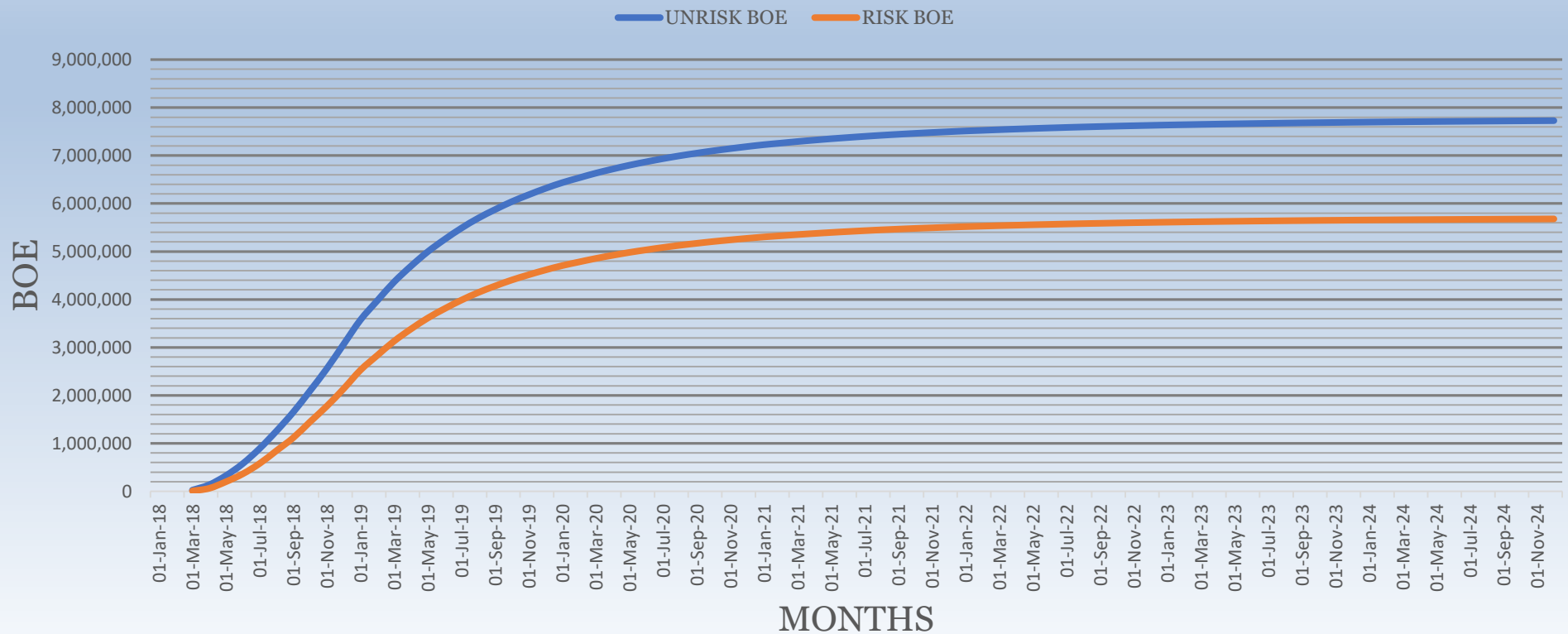
# Production Profiles - Projects SIGMA & BRAVO

## Cumulative BOE Production Combined Projects SIGMA/BRAVO



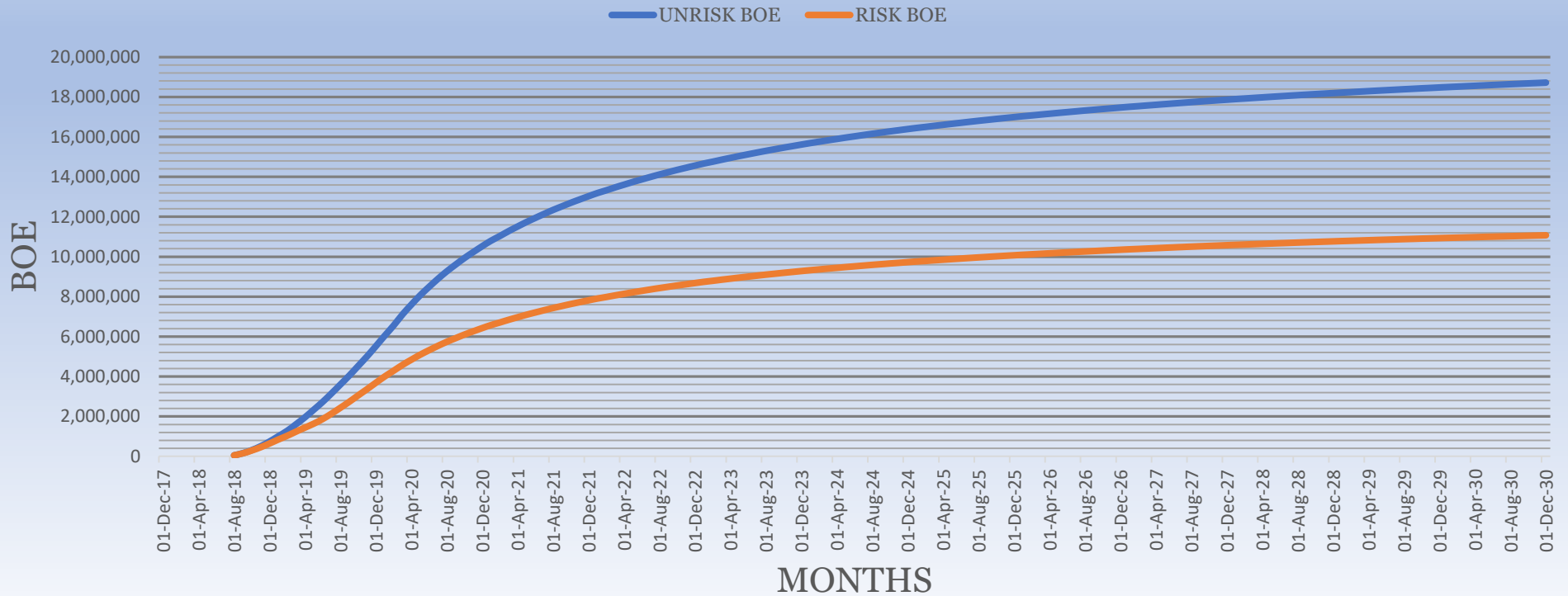
# Production Profiles - Project SIGMA

## Cumulative BOE Production 20 Well Recompletion

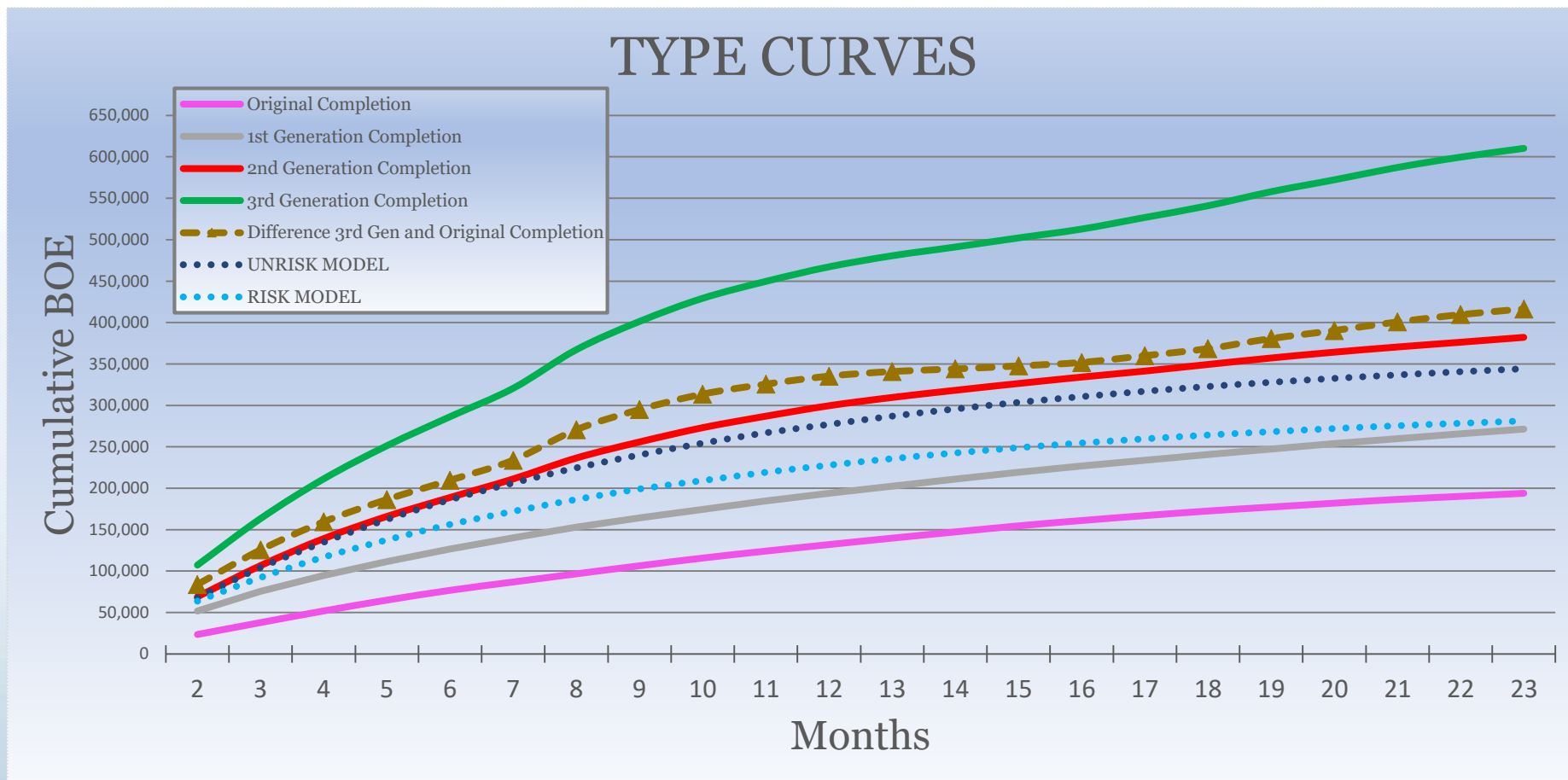


# Production Profiles - Project BRAVO

## Cumulative BOE Production 20 Well New Drill



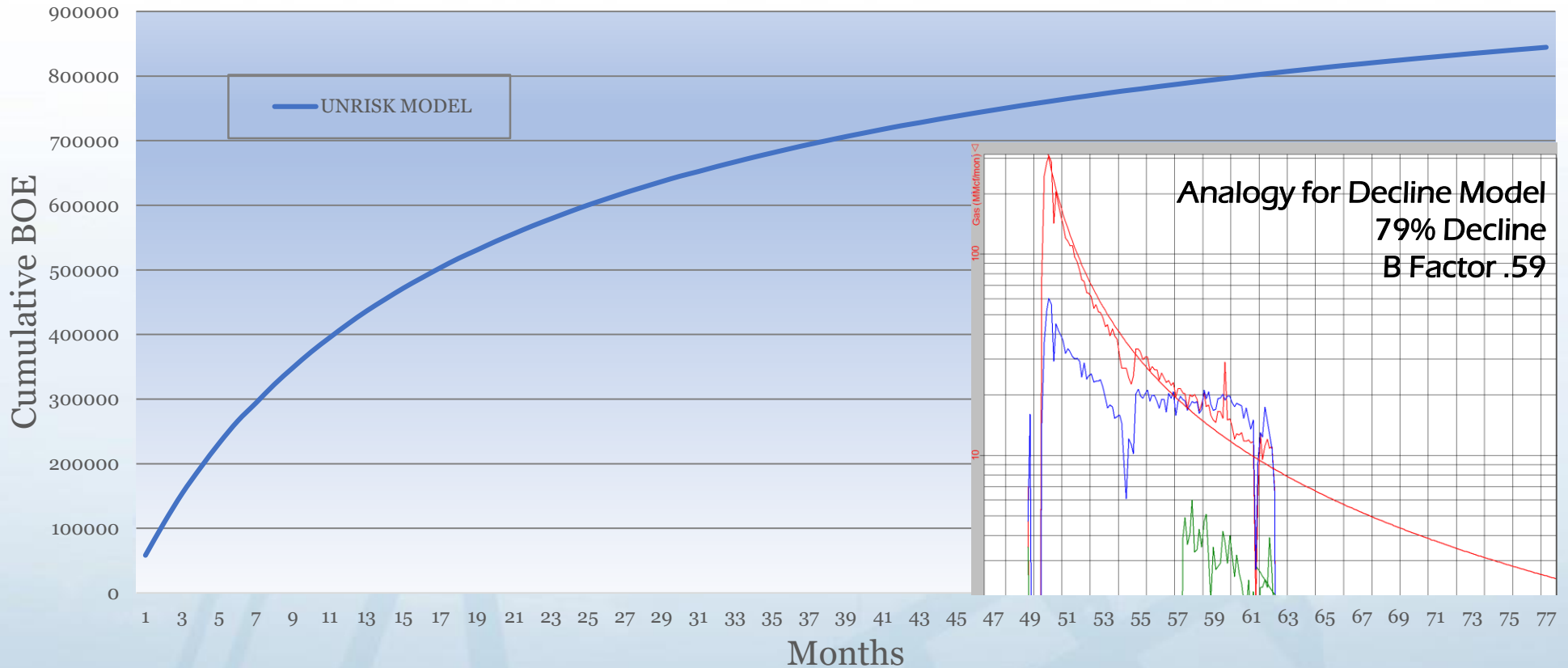
# Type Curves - Project SIGMA





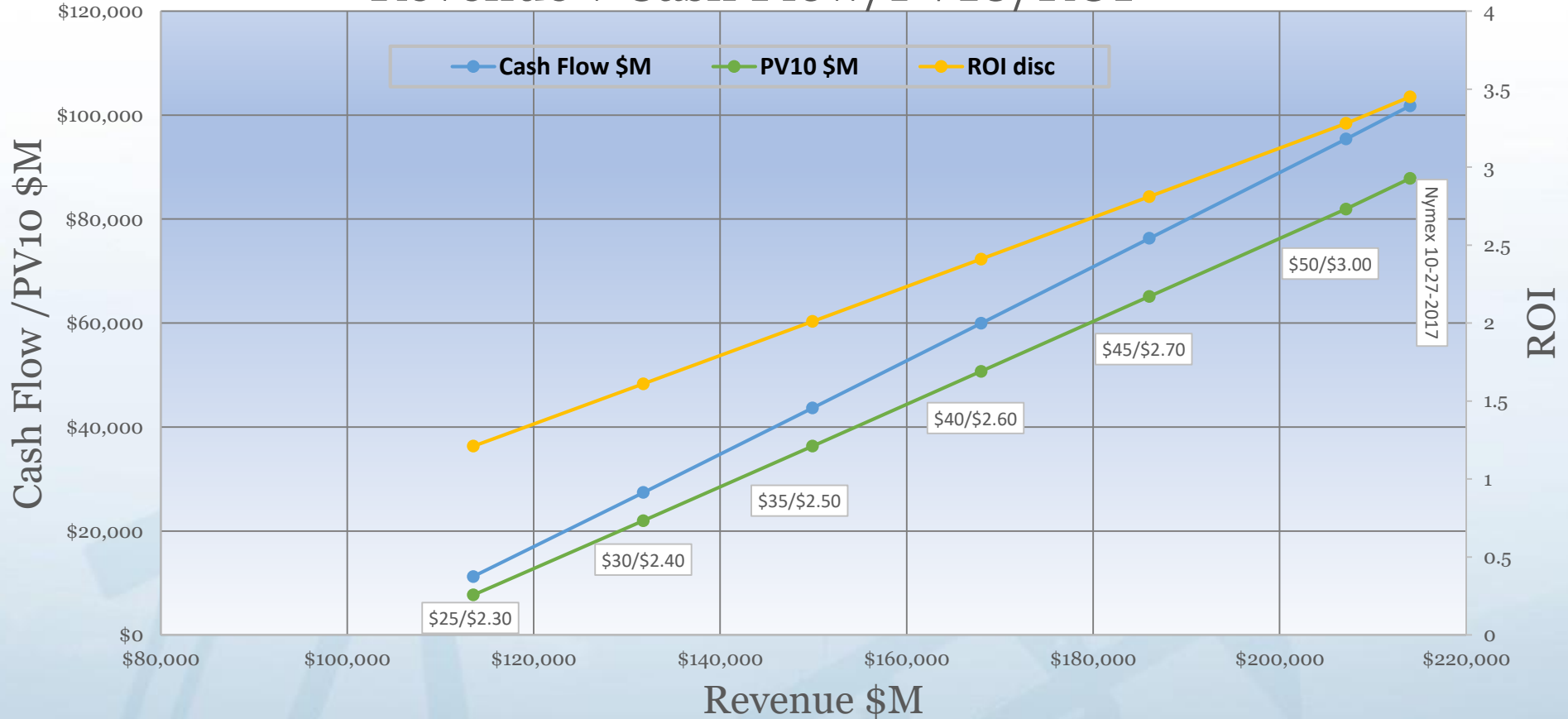
# Type Curve - Project BRAVO

## TYPE CURVE



# Price Sensitivities - Project Sigma

## Revenue v Cash Flow/PV10/ROI



# Price Sensitivities - Project Bravo

## Revenue v Cash Flow/PV10/ROI

